

# CEBU I ELECTRIC COOPERATIVE, INC.

Bito-on, Dumanjug, Cebu

Mobile No. 0917 659 8066 - website: www.cebeco-1.com

## INVITATION TO BID

1. The Cebu I Electric Cooperative, Inc. Third Party Bids and Awards Committee (CEBECO I TPBAC) invites interested bidders to participate in the Competitive Selection Process (CSP) for the **Procurement of CEBECO I's 11 MW Baseload Power Supply Requirement for 2023 to 2033**.
2. The terms of reference indicated herein are non-negotiable and Bidder must be able to meet all the minimum requirements of CEBECO I. Below are the minimum contract requirements:

Terms of Reference	Requirements
Contract Term	Ten (10) years
Start of Supply	December 26, 2023
End of Supply	December 25, 2033
Plant Generation Source	Open Technology
Contract Capacity	11MW (96,360MWh)
Type of Supply	Base Load
Historical Load Availability Factor	Not less than 90% for at least 5 years prior to publication of the Invitation to Bid.
Bidder's Price Offer	Price Offer shall be the total generation cost to be billed inclusive of: <ol style="list-style-type: none"><li>i. Interconnection fees</li><li>ii. Transmission and metering charges</li><li>iii. Line rental fees</li><li>iv. Market fees</li></ol>
Currency	Prospective bidder's price offer should be in PHP.
Tariff Structure:	<ul style="list-style-type: none"><li>• Tariff Structure as offered all in PHP/kWh.</li><li>• Capacity based, with capacity and energy components<ol style="list-style-type: none"><li>a. Capacity component(s) is fixed</li><li>b. Energy component(s) is variable</li><li>c. Allowable minimum nomination preferably 50% BCQ and below</li></ol></li><li>• For offers with:<ol style="list-style-type: none"><li>a. CRF - not subject to indexation, increase or escalation</li><li>b. FOM - not subject to indexation, increase or escalation<ul style="list-style-type: none"><li>- indicate its percentage to the total O&amp;M component</li></ul></li><li>c. VOM - actual cost as per ERC approved rate<ul style="list-style-type: none"><li>- indicate its percentage to the total O&amp;M component</li></ul></li><li>d. Fuel - actual cost as per ERC approved rate</li><li>e. Allowable minimum nomination preferably 50% BCQ and below</li></ol></li></ul> <p><i>Note:</i></p> <ul style="list-style-type: none"><li>- Fixed Cost is for the cost incurred by the generator that is independent of the amount of energy generated by the power plant</li><li>- Variable Cost is for the cost incurred by the generator that is dependent on the amount of energy generated by the power plant</li></ul>
Base Fee Adjustment	Must provide a base fee adjustment formula affected by factors including CPI, FOREX (USD), fuel and other factors.
Line Rental Fee	Line Rental shall be shouldered by the Supplier. It should be shown how much is allocated to the Line Rental.
Replacement Power	Supplier shall provide replacement power at contract price.

Nomination	DU can re nominate at least 30 minutes prior to the start of the 5-minute interval when NMMS will be implemented.
Contract Capacity Reduction	Any developments headed by ERC, DOE or any government agencies that will result to CEBECO I's demand reduction shall be considered as valid grounds to reduce the Contracted Capacity.
Fuel Supply Contract	Must have an existing Fuel Supply Contract for the entire power supply contract period. Any changes of the fuel supply contract shall not affect the original supplier's contract price. Fuel offer price shall be final and not subject to any adjustment during the contract period.
Signed Contract Return Date	The Power Supply Agreement/Contract hard copy to be signed and notarized by the winning IPP should be returned to CEBECO I by any means within 30 calendar days from date of receipt by the winning IPP. Failure to return the Power Supply Agreement/Contract which was already notarized and signed by the winning IPP representative/s constitutes a voluntary forfeiture of its awarded contract or on case to case basis, CEBECO I has the option to reconsider the reasons presented by the winning IPP. The other options are, CEBECO I shall award the contract to the IPP bidder with the second best offer or CEBECO I may conduct another CSP but this time, the IPP or its affiliates and subsidiaries who forfeited the contract awarded to them on the first bidding is now disqualified to participate in the succeeding CSP.
Protest From Losing Bidder	Protest from any prospective bidder shall not stop or hinder the signing of contract between the winning bidder and CEBECO I. Commercial operation date shall proceed.
Market Fees and Other Government Subsidies	Shouldered by the power plant.
Sample Monthly Bill Computation	Each bidder shall present a simulated Monthly Power Bill to CEBECO I covering the next 10 years starting on the month and year the pre bid conference was conducted. The simulated Monthly Power Bill shall be based on the Contract Capacity declared by CEBECO I. The CRF, Fuel Cost, VAT, Line Rental and other charges shall be shown on the computation which will total to the Effective Cost per kW-hr already including the Tax and other government duties. Actual sample Bill shall also be presented for those Bidders with existing plants.
Regulatory Approval	Prospective bidder must be compliant with any and all existing regulatory requirements of the ERC, DOE, DENR and other government agency/ies concerned.

### 3. Eligible Bidders

Generation Company (GenCo) that owns and operates a power plant, IPP Administrator of privatized IPP PPA of NPC through an IPPS contract awarded by PSALM.

### 4. Schedule of Activities

Subject to due notice of participants, CEBECO I TPBAC reserves the right to amend the schedules as shown below:

Activities	Date
Publication of TOR and Invitation to Bid	Aug 16 & 23 2023
Acceptance of Letter of Intent and Bid Participation Fee	Aug 23 -Oct 5 2023
Issuance of Bidding Documents	Aug 24-Oct 5 2023
Pre-Bid Conference	Sep 6 2023
Deadline of Submission of Comments on Bidding Documents	Sep 9 2023
Issuance of Supplementals/Bid Bulletin	Sep 16 2023
Submission and Opening of Bids	Oct 05 2023

Post-Qualification	Oct 13 2023
Issuance of TPBAC Resolution to the BOD for the Award of Contract	Oct 17 2023
Notice of Award	Oct 24 2023
Signing of Power Supply Agreement	Nov 07 2023
Joint Filing Before the ERC	Nov 14 2023

5. Bidders shall submit Letter of Intent through the official email address of the TPBAC herein provided.

6. Bid Participation Fee

Bidders shall pay a non-refundable Participation Fee (Bidding Documents Fee) in the amount of Five Hundred Thousand Pesos (₱500,000.00) in cash or cashier's/manager's check payable to CEBECO I through fund transfer or deposit to CEBECO I TPBAC-designated bank account and submission of proof of payment.

7. Complete set of Bid Document may be acquired upon payment of a non-refundable Bid Documents fee and securing official receipt through the TPBAC Secretariat. Payment may be deposited to:

Bank/Branch : Metrobank Carcar Branch  
Account Name : Cebu I Electric Cooperative, Inc.  
Account No. : 5997599002100

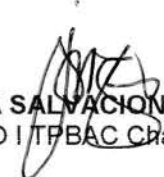
8. Venues for the pre-bidding and bid opening shall be at CEBECO I Main Office, Bito-on, Dumanjug, Cebu. Only bidders or their duly authorized representatives with proof of authority who purchased bid documents shall be allowed to attend the pre-bidding and the bid opening.

9. CEBECO I TPBAC reserves the right to amend the schedule of activities, reject any or all bids, declare failure of bidding in accordance to CSP Rules and other pertinent issuances that may be applicable and assumes no obligation to compensate or indemnify any bidder for expenses or losses that may be incurred in the preparation of bid nor does it guarantee that an award will be made.

For all inquiries and communications, kindly address to:

**CEBECO 1 TPBAC Secretariat**  
Cebu I Electric Cooperative, Inc.  
Bitoon, Dumanjug, Cebu

Contact Person : Engr. Rommic Llanasa and Ms. Tessa Frances T. Aguilar  
Contact Number : 0998 846 8798 or 0917 708 9200  
Email address : [cebeco1tpbac.csp@gmail.com](mailto:cebeco1tpbac.csp@gmail.com)

  
**JOSEFA SALVACION N. MANUGAS**  
CEBECO I TPBAC Chairman